



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/488

ISSUE DATE 10-10-2017
DUE DATE 18-10-2017

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub.: Account of Deviation Charges for the period 31.07.2017 to 06.08.2017. (Week No.19/F.Y. 2017-18).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-19/FY17-18 .

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.
Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)


The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
31.07.2017 to 06.08.2017(Week 19/17-18)**

ISSUE DATE 10-10-2017

Deviation Tariff structure for the Week	Deviation Rate (P/kWh)
Average Frequency of time-block	0
50.05 Hz and above	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 50.00 Hz	824.04 Ps/unit
Below 49.7 Hz	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation Cap Rate	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom
Deviation charges for UD/Over Injection	MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz

(Below 49.7 Hz) Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
31.07.2017 to 06.08.2017(Week 19/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
31	82.908876	82.321467	-0.587409	-8.92324	0.09761	1.5172	-7.30843
1	81.352460	79.474775	-1.877685	-31.828	0.2207	1.50819	-30.09911
2	79.351109	79.563143	0.212034	10.47878	0.5174	1.19609	12.19227
3	84.417412	83.043329	-1.374083	-14.68989	0	1.09722	-13.59267
4	87.114987	85.663318	-1.451669	-22.50822	0.00803	1.28945	-21.21074
5	83.291067	83.246186	-0.044881	7.00248	0.09235	1.83357	8.92840
6	81.402509	82.909774	1.507265	47.33582	1.19528	1.77898	50.31008
	579.838420	576.221992	-3.616428	-13.13227	2.13137	10.22070	-0.78020

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.22106	0.00000	0.00000	-1.22106
2	RPH	0.00000	0.15359	0.00000	0.15359
3	G.T.STN.	-3.07348	0.00000	0.00000	-3.07348
	IPGCL	-4.29454	0.15359	0.00000	-4.14095
4	PRAGATI GT	0.00000	0.79647	1.08931	1.88578
5	BAWANA	-1.39388	0.00000	0.91506	-0.47883
	PPCL	-1.39388	0.79647	2.00437	1.40696
6	BTPS	0.00000	15.61452	0.00000	15.61452
7	BYPL	0.00000	22.74039	2.80510	25.54549
8	BRPL	0.00000	14.42293	7.04232	21.46525
9	TPDDL	0.00000	24.09940	4.16910	28.26850
10	NDMC	-29.73262	0.00000	0.00000	-29.73262
11	MES	-40.03879	0.00000	0.00000	-40.03879
	TOTAL	-75.45984	77.82729	16.02090	18.38835

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
31.07.2017 to 06.08.2017(Week 19/17-18)

ISSUE DATE

10-10-2017

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.22106	0.00000	-1.22106
2	RPH	0.00000	0.15359	0.15359
3	G.T.STN.	3.07348	0.00000	-3.07348
A)	IPGCL	4.29454	0.15359	-4.14095
4	PRAGATI GT	0.00000	1.88578	1.88578
5	Bawana	0.47883	0.00000	-0.47883
B)	PPCL	0.47883	1.88578	1.40696
6	BTPS	0.00000	15.61452	15.61452
7	BYPL	0.00000	25.54549	25.54549
8	BRPL	0.00000	21.46525	21.46525
9	TPDDL	0.00000	28.26850	28.26850
10	NDMC	29.73262	0.00000	-29.73262
11	MES	40.03879	0.00000	-40.03879
C)	Total Delhi Deviation Amount	74.54478	92.93313	18.38835
12	Regional Deviation NRPC	0.00000	0.78020	0.78020

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.77

(i) Actual drawal from the grid in MUs

576.221992

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.126035
(b) GT	5.974280
(c) Pargati	43.644990
(d) BTPS	54.621432
(e) Bawana	70.367872
(f) MSW Bawana	1.375638
Total	175.858177

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

752.080169

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	215.493723
(b) BRPL	313.611339
(c) BYPL	176.538357
(d) NDMC	35.354115
(e) MES	5.287992
(f) IP	0.001356
Total	746.286881

(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus

5.793288

(vi) Trans. Loss((v)*100/(iii)) in %

0.77

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
31.07.2017 to 06.08.2017(Week 19/17-18)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
31-Jul-17	30.864758	30.727814	-0.13694	0.66328	0.74899	1.41227
1-Aug-17	30.641761	30.213103	-0.42866	-0.64230	1.88465	1.24235
2-Aug-17	29.782271	30.198390	0.41612	8.21381	0.22143	8.43524
3-Aug-17	31.298472	31.345304	0.04683	2.36289	0.02289	2.38577
4-Aug-17	31.892699	31.671333	-0.22137	0.98682	0.02749	1.01432
5-Aug-17	29.965874	30.241427	0.27555	7.73240	0.09129	7.82369
6-Aug-17	31.036166	31.096352	0.06019	4.78251	1.17236	5.95487
Total	215.482000	215.493723	0.01172	24.09940	4.16910	28.26850

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
31-Jul-17	45.165286	44.975501	-0.18979	0.04730	0.08750	0.13480
1-Aug-17	43.831675	42.965825	-0.86585	-11.30696	0.00159	-11.30537
2-Aug-17	43.180144	43.139561	-0.04058	5.06320	0.41538	5.47858
3-Aug-17	45.896930	44.862612	-1.03432	-12.07716	0.00000	-12.07716
4-Aug-17	46.575532	45.786355	-0.78918	-13.74997	0.84517	-12.90480
5-Aug-17	46.143402	46.183880	0.04048	10.70448	2.72395	13.42842
6-Aug-17	44.422966	45.697605	1.27464	35.74205	2.96874	38.71078
Total	315.215935	313.611339	-1.60460	14.42293	7.04232	21.46525

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
31-Jul-17	24.797931	24.843293	0.04536	1.59728	0.03497	1.63225
1-Aug-17	24.349400	23.994621	-0.35478	-7.13210	0.00000	-7.13210
2-Aug-17	24.381622	24.776477	0.39486	7.11592	0.29091	7.40683
3-Aug-17	25.412076	25.465397	0.05332	2.72337	0.03543	2.75880
4-Aug-17	25.863454	25.721698	-0.14176	-0.34340	0.01973	-0.32367
5-Aug-17	26.000067	26.053371	0.05330	2.69358	0.00016	2.69375
6-Aug-17	25.196526	25.683500	0.48697	16.08574	2.42389	18.50963
Total	176.001077	176.538357	0.53728	22.74039	2.80510	25.54549

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
31-Jul-17	5.504317	5.340132	-0.16418	-2.80519	0.00000	-2.80519
1-Aug-17	5.293739	5.205917	-0.08782	-2.35014	0.00000	-2.35014
2-Aug-17	5.599552	5.262414	-0.33714	-6.16239	0.00000	-6.16239
3-Aug-17	5.593968	5.389314	-0.20465	-2.36522	0.00000	-2.36522
4-Aug-17	5.556997	5.404418	-0.15258	-3.11711	0.00000	-3.11711
5-Aug-17	4.940840	4.661673	-0.27917	-7.65407	0.00000	-7.65407
6-Aug-17	4.265726	4.090247	-0.17548	-5.27850	0.00000	-5.27850
Total	36.755138	35.354115	-1.40102	-29.73262	0.00000	-29.73262

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
31-Jul-17	1.058037	0.793720	-0.26432	-4.40830	0.00000	-4.40830
1-Aug-17	1.026058	0.743519	-0.28254	-6.26153	0.00000	-6.26153
2-Aug-17	1.054521	0.747348	-0.30717	-4.90458	0.00000	-4.90458
3-Aug-17	1.087987	0.790385	-0.29760	-4.57062	0.00000	-4.57062
4-Aug-17	1.071055	0.811345	-0.25971	-5.32215	0.00000	-5.32215
5-Aug-17	1.061825	0.733564	-0.32826	-9.00167	0.00000	-9.00167
6-Aug-17	0.915357	0.668111	-0.24725	-5.56994	0.00000	-5.56994
Total	7.274841	5.287992	-1.98685	-40.03879	0.00000	-40.03879

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
31-Jul-17	0.008400	0.000197	-0.00820	-0.14684	0.00000	-0.14684
1-Aug-17	0.008400	0.000199	-0.00820	-0.17900	0.00000	-0.17900
2-Aug-17	0.008400	0.000193	-0.00821	-0.12493	0.00000	-0.12493
3-Aug-17	0.008400	0.000189	-0.00821	-0.13788	0.00000	-0.13788
4-Aug-17	0.008400	0.000193	-0.00821	-0.18374	0.00000	-0.18374
5-Aug-17	0.008400	0.000192	-0.00821	-0.23196	0.00000	-0.23196
6-Aug-17	0.008400	0.000193	-0.00821	-0.21670	0.00000	-0.21670
Total	0.058800	0.001356	-0.05744	-1.22106	0.00000	-1.22106

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
31-Jul-17	0.807750	0.819063	0.01131	-0.21540	0.00000	-0.21540
1-Aug-17	0.814500	0.811138	-0.00336	0.07635	0.00000	0.07635
2-Aug-17	0.834750	0.867930	0.03318	-0.15404	0.00000	-0.15404
3-Aug-17	0.851750	0.856522	0.00477	-0.08142	0.00000	-0.08142
4-Aug-17	0.888750	0.980010	0.09126	-3.04560	0.00000	-3.04560
5-Aug-17	0.906500	0.887952	-0.01855	0.23800	0.00000	0.23800
6-Aug-17	0.756750	0.751665	-0.00508	0.10863	0.00000	0.10863
Total	5.860750	5.974280	0.11353	-3.07348	0.00000	-3.07348

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
31-Jul-17	-0.016800	-0.018251	-0.00145	0.02930	0.00000	0.02930
1-Aug-17	-0.016800	-0.018695	-0.00189	0.03729	0.00000	0.03729
2-Aug-17	-0.016800	-0.019158	-0.00236	0.02355	0.00000	0.02355
3-Aug-17	-0.016800	-0.016204	0.00060	0.00542	0.00000	0.00542
4-Aug-17	-0.016800	-0.019518	-0.00272	0.06777	0.00000	0.06777
5-Aug-17	-0.016800	-0.018716	-0.00192	0.01822	0.00000	0.01822
6-Aug-17	-0.016800	-0.015493	0.00131	-0.02796	0.00000	-0.02796
Total	-0.117600	-0.126035	-0.00844	0.15359	0.00000	0.15359

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
31.07.2017 to 06.08.2017(Week 19/17-18)**

ISSUE DATE

10-10-2017

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
31-Jul-17	6.340500	6.338256	-0.00224	-0.14313	0.00000	-0.14313
1-Aug-17	5.618750	5.471652	-0.14710	1.82911	1.08931	2.91842
2-Aug-17	6.360000	6.360318	0.00032	0.04261	0.00000	0.04261
3-Aug-17	6.360000	6.375618	0.01562	-0.35577	0.00000	-0.35577
4-Aug-17	6.360000	6.365550	0.00555	-0.09995	0.00000	-0.09995
5-Aug-17	6.360000	6.366798	0.00680	-0.03826	0.00000	-0.03826
6-Aug-17	6.360000	6.366798	0.00680	-0.43814	0.00000	-0.43814
Total	43.759250	43.644990	-0.11426	0.79647	1.08931	1.88578

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
31-Jul-17	7.920000	7.771500	-0.14850	2.84168	0.00000	2.84168
1-Aug-17	7.920000	7.844448	-0.07555	1.48956	0.00000	1.48956
2-Aug-17	7.920000	7.759836	-0.16016	2.73233	0.00000	2.73233
3-Aug-17	7.920000	7.809060	-0.11094	1.78745	0.00000	1.78745
4-Aug-17	7.920000	7.803720	-0.11628	2.57894	0.00000	2.57894
5-Aug-17	7.920000	7.792176	-0.12782	2.90197	0.00000	2.90197
6-Aug-17	7.920000	7.840692	-0.07931	1.28258	0.00000	1.28258
Total	55.440000	54.621432	-0.81857	15.61452	0.00000	15.61452

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
31-Jul-17	10.080000	10.079162	-0.00084	-0.12612	0.00000	-0.12612
1-Aug-17	10.080000	10.093346	0.01335	-0.39414	0.00000	-0.39414
2-Aug-17	10.080000	10.103034	0.02303	-0.49909	0.00000	-0.49909
3-Aug-17	10.383250	10.404433	0.02118	-0.41913	0.00000	-0.41913
4-Aug-17	9.307500	9.252287	-0.05521	0.75945	0.89280	1.65225
5-Aug-17	10.320000	10.348618	0.02862	-0.81855	0.00000	-0.81855
6-Aug-17	10.052500	10.086993	0.03449	0.10370	0.02226	0.12596
Total	70.303250	70.367872	0.06462	-1.39388	0.91506	-0.47883

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017